



CGC



# Results Presentation

November 2022

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An aerial photograph of an industrial facility, likely a refinery or chemical plant, set in a flat, open landscape under a blue sky with scattered clouds. The facility features several tall, vertical distillation columns with ladders and platforms. A complex network of pipes and smaller storage tanks is visible in the foreground and middle ground. To the left, there are two large, dark, rectangular structures that appear to be heat exchangers or reactors. In the background, there are several low-rise buildings with blue roofs and a tall communication tower. The overall scene depicts a large-scale industrial operation.

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**Key Highlights**

# Overview

- On June 30, 2021, CGC acquired Sinopec Argentina (now CGC Energía S.A.U.), improving the oil & gas production mix and increasing the Company's consolidated production to more than 50 thousand BoE per day and boosting IP Reserves by more than 100%.  
CGC believes that CGC Energía's assets have significant potential in terms of conventional crude oil production.
- On November 17, 2021, Sinopec Argentina (now CGC Energía S.A.U.) entered into an Extension Agreement with the Energy Institute of the Province of Santa Cruz, in order to extend the term of the exploitation concessions located in the San Jorge Gulf Basin for 10 additional years. This Agreement was ratified by Law No. 3771 enacted by the Province of Santa Cruz on December 22, 2021.
- On November 7, 2021, CGC fully repaid the CGC21 international bond for a total amount of US\$ 85.2 million.
- During 2021 CGC received upgrades in all its credit ratings, both locally (Moody's A+ and FixScr AA-) and internationally (S&P CCC+ and Fitch B-).





# Overview (Cont.)

- During 2022, CGC has issued bonds for US\$ 285 million in the local market, at an average interest rate of 1,33%. The Company was able to issue a US\$ 77 million 3.50% seven-year bond and two notes at 0% interest rate (US\$ 63 million in June and US\$ 80 million in September).
- During 9M22, Revenues totaled AR\$92,555.9 million (or approximately USD628.3 million) and Total Adjusted EBITDA (including dividends received) amounted to AR\$29,549.9 million (or approximately USD200.6 million).<sup>(1)</sup>
- As of September 30, 2022, Cash & Cash Equivalents amounted to AR\$30,175.1 million (approximately US\$204.8 million). CGC's total financial debt amounted to AR\$105,486.9 million (approximately US\$716.0 million). Net Leverage Ratio remained low at 1.58x and Interest Coverage Ratio stayed high at 9.66x.<sup>(1)(2)</sup>

(1) Figures were converted to US\$ using the following EoP exchange rate: US\$ 1.00: AR\$147.32 for 9M22.

(2) Net Leverage Ratio calculated in accordance with the Indenture of CGC's 2025 Senior Notes.



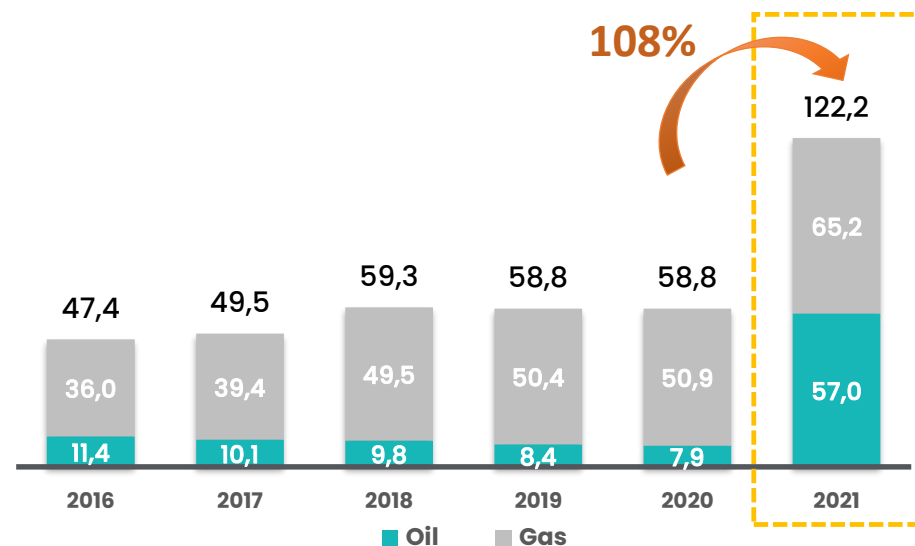
# Oil & Gas Reserve Base

CGC owns an attractive oil & gas reserve base of 2P reserves of 162.2 Mmboe.

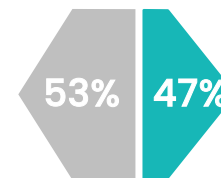
Reserves Profile as of December 31, 2021 <sup>(1)</sup>

Reserve Type	Oil (MMbbl)	Gas (Mmboe) <sup>(2)</sup>	Total (Mmboe)
1P Reserves	57.0	65.2	122.2
2P Reserves	78.1	84.1	162.2
3P Reserves	89.1	98.2	187.3

1P Reserves evolution <sup>(1)</sup> <sup>(2)</sup>



## Breakdown



## Reserves Replacement Ratio in 2021 (RRR)

106% Gas  
102% Oil

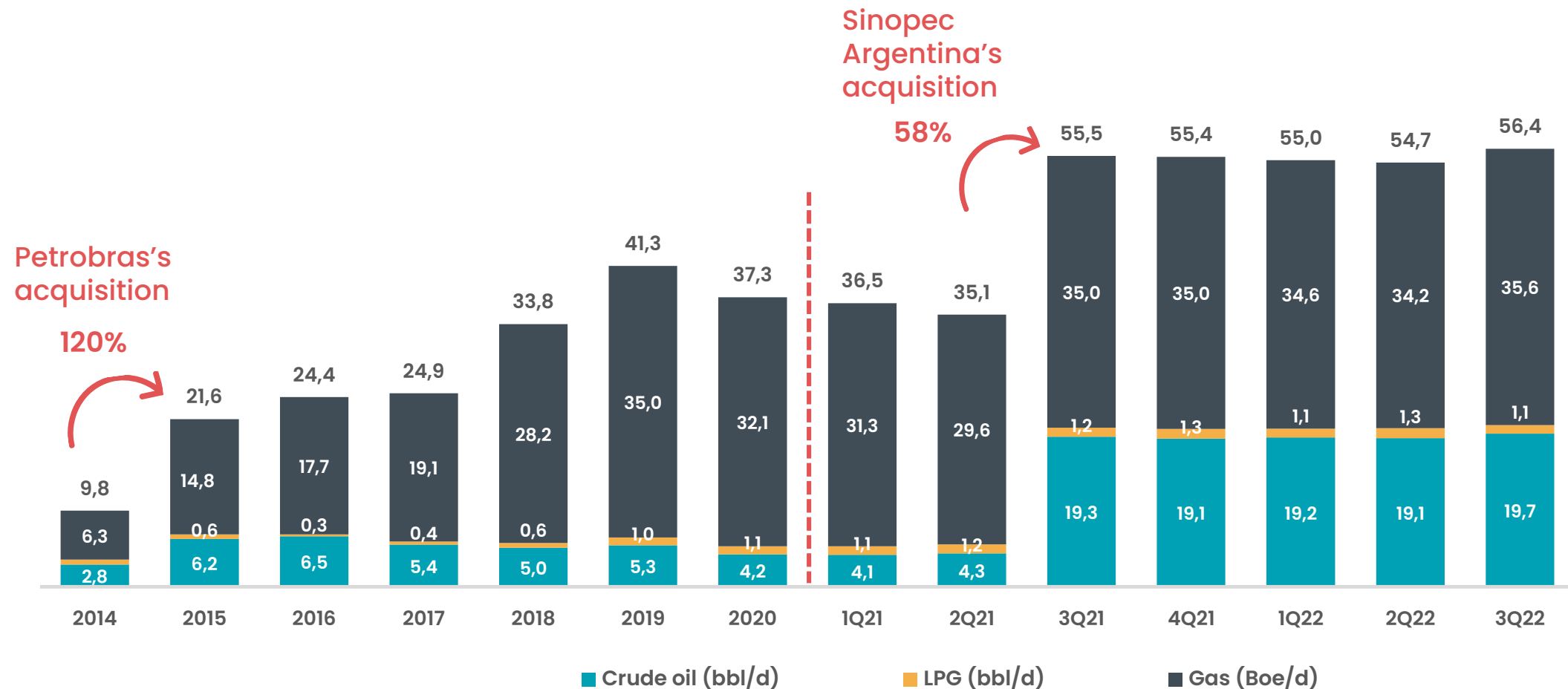
(1) Reserves calculation based on DeGolyer and MacNaughton report, as of December 2021.

(2) Gas reserves were estimated at their real calorific value.



# Our Production Since Corporación America Acquired CGC (2013–2022)

Average daily production (in Mboe/d – wellhead production)





# A conservative debt profile given CGC's solid cash position and cash flow generation

As of September 30, 2022

**2.82 years**

Average Life

**4.96%**

Average Cost

**US\$ 204.8 millions**

Cash & Cash Equivalents

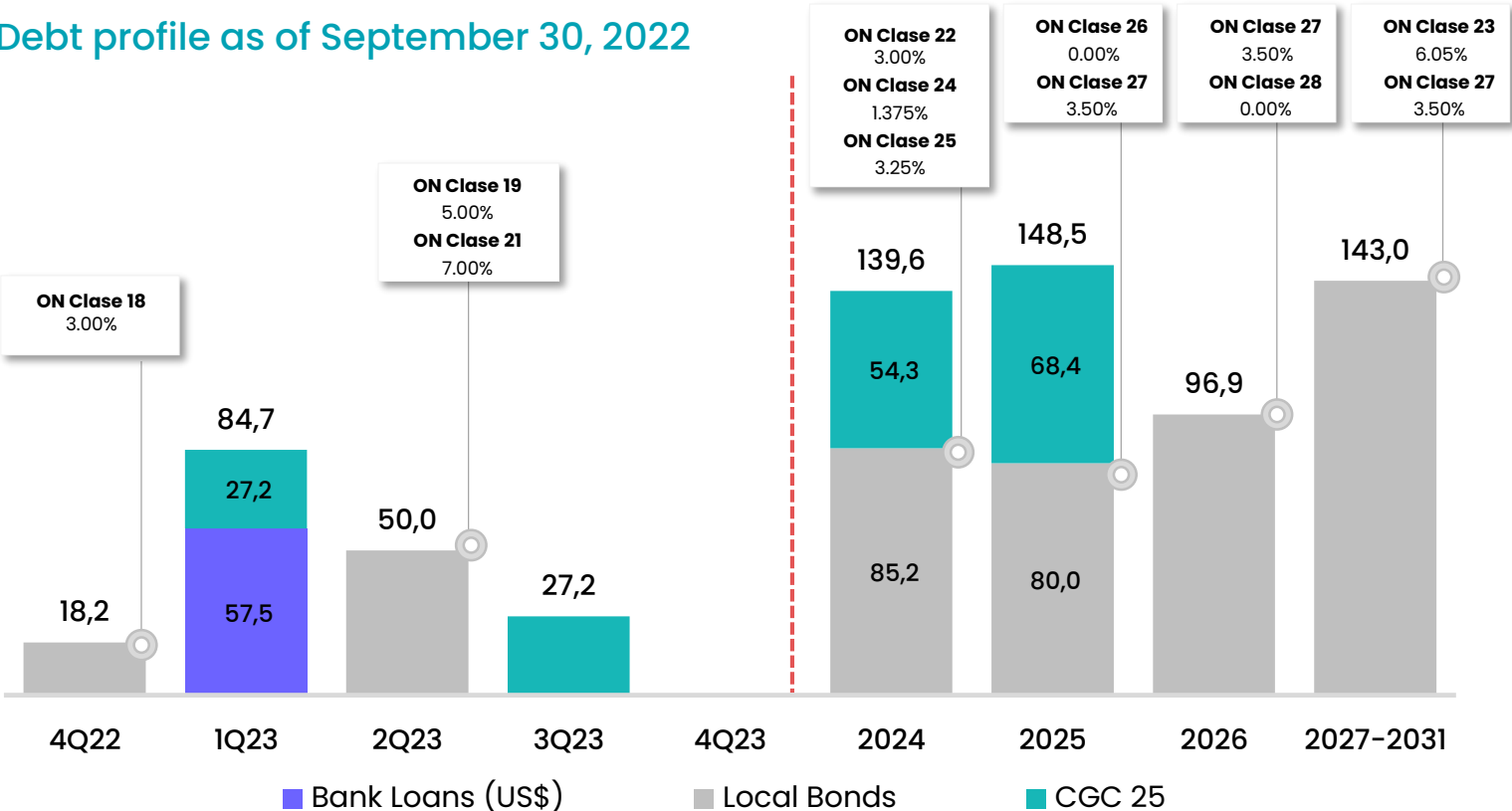


Total Financial Debt as of  
September 30, 2022



Net Financial Debt as of  
September 30, 2022

Debt profile as of September 30, 2022



On February 25, 2022, CGC issued two Notes for US\$ 65.2 million in the local market, Series 24 (US\$54.0 million at 1.375%) and Series 25 (US\$11.3 million at 3.25%).

On June 7, 2022, CGC issued two local Notes, for US\$ 140.0 million, Series 26 (US\$63.1 million at 0.00%) and Series 27 (US\$76.8 million at 3.50%).

On September 7, 2022, CGC issued one local Note, for US\$ 80.0 million, Series 28 (US\$80.0 million at 0.00%).






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**9M22 Results**

# 9M22 Results Summary


CGC had a consistent operational and financial performance during 9M22, with solid production levels and low leverage.

 **9M22 Revenue**  
AR\$92,555.9 MM


9M21: AR\$83,421.5 MM

 **9M22 Adj.EBITDA**  
AR\$29,549.9 MM

9M21: AR\$46,816.3 MM

 **3Q22 Gas Production<sup>(1)</sup>**  
5,658.9 Mm<sup>3</sup>/d

3Q21: 5,565.4 Mm<sup>3</sup>/d

 **3Q22 Oil Production<sup>(1)</sup>**  
3,311.5 m<sup>3</sup>/d

3Q21: 3,257.9 m<sup>3</sup>/d

**US\$204.8 MM**  
Cash Position as of  
September 30, 2022 <sup>(3)</sup>

**1.58x**  
Net Leverage Ratio <sup>(2)(3)</sup>

**AR\$29,175.7 MM**  
Capex in 9M22

**US\$511.2 MM**  
Net financial debt as of  
September 30, 2022<sup>(3)</sup>

(1) Wellhead production. Oil Production includes crude oil and LPG.

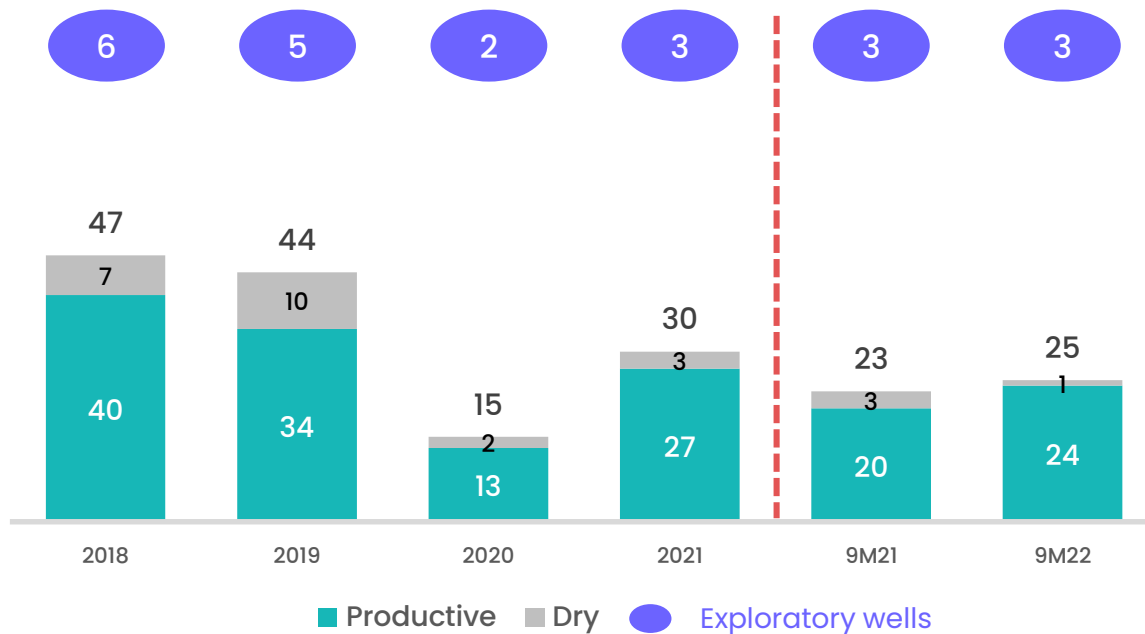
(2) Net Leverage Ratio calculated in accordance with the Indenture of CGC's 2025 Senior Notes.

(3) Figures converted to US\$ using the following EoP exchange rate per US\$ 1.00: AR\$147.32 as of September 2022.



# 9M22 Drilling campaign

## Evolution of wells drilled



## Wells drilled in 9M22

**24**  
Productive wells in 9M22

**96%**  
Success rate

**71%**  
Gas wells

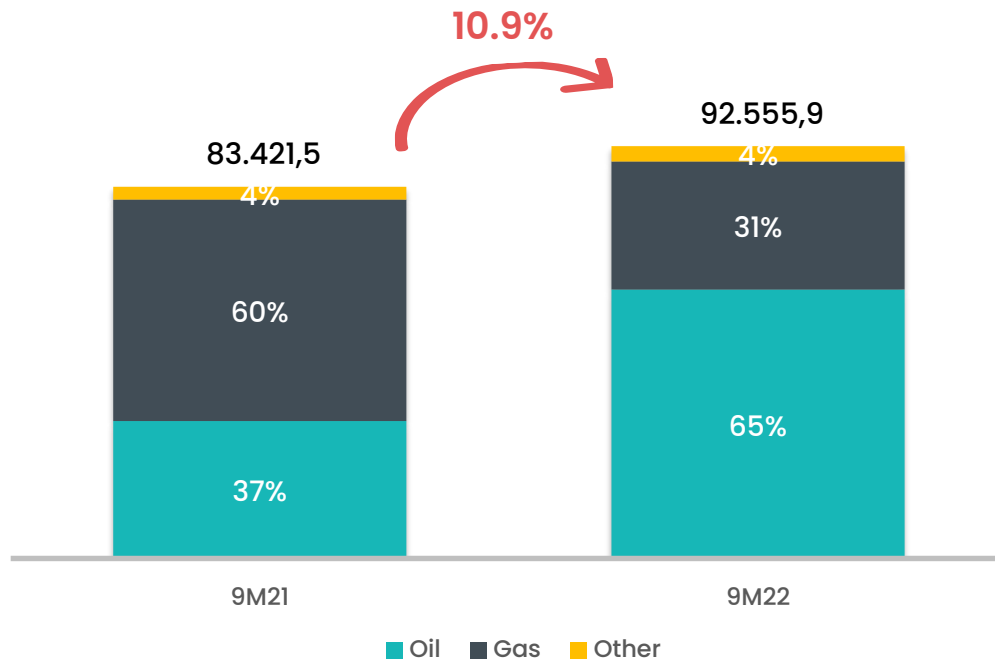
CGC drilled **25 wells** during 9M22, three of which were exploratory, with a **total success rate of 96%**<sup>(1)</sup>.

(1) One exploratory well classified as dry is currently under study. Therefore, this well could eventually be reclassified as productive in the future.

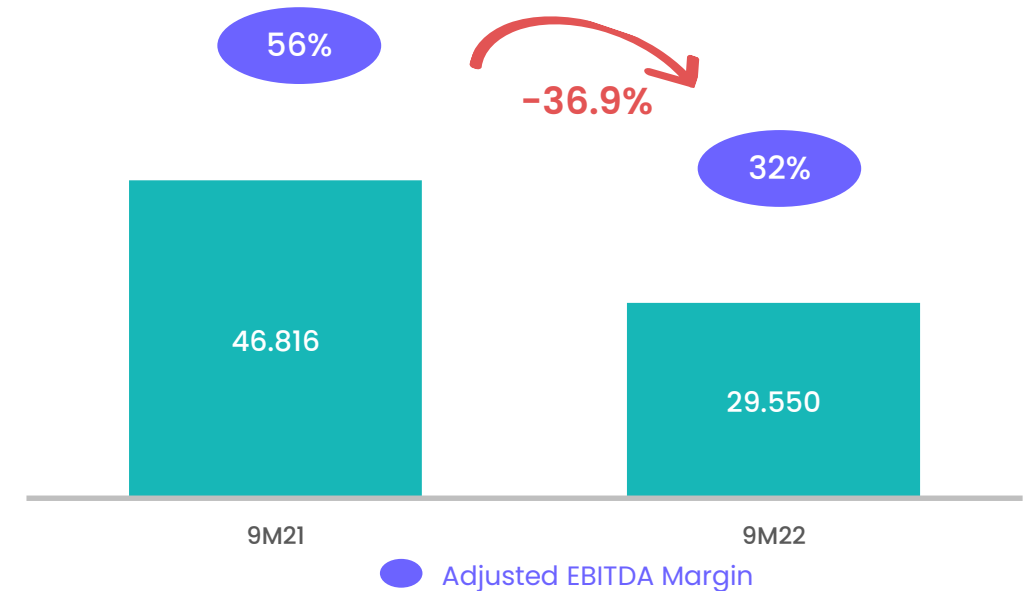


# 9M22 Net Sales and Adjusted EBITDA evolution

Net Sales evolution (in AR\$ million)



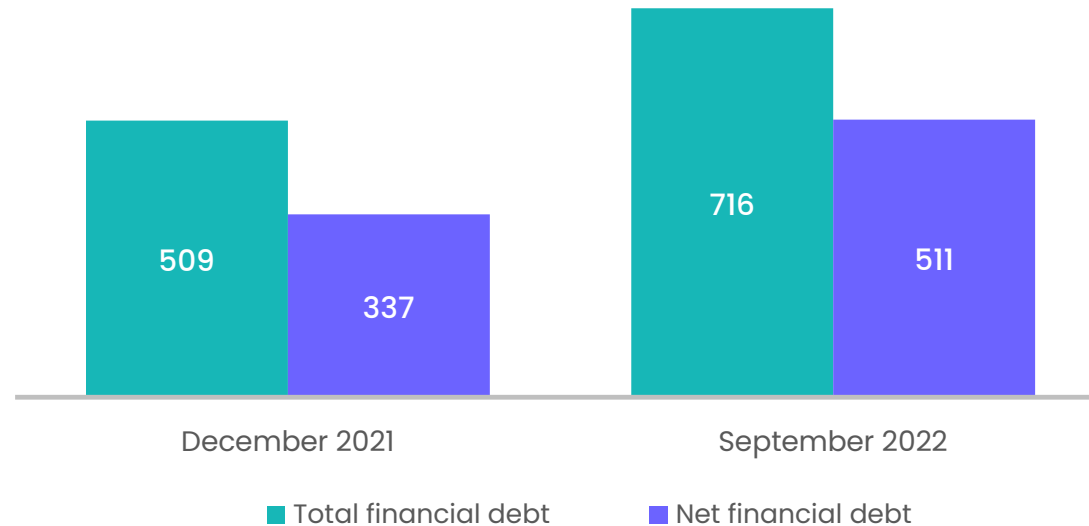
Adjusted EBITDA and Adjusted EBITDA margin evolution (in AR\$ million)



**Net Sales** reached AR\$ 92,555.9 million (approximately **US\$ 628.3 million**), an increase of 10.9% compared to 9M21. **Adjusted EBITDA** amounted to AR\$ 29,549.9 million (approximately **US\$ 200.6 million**), a 36.9% decrease compared to 9M21.

# CGC presents consistently low leverage and high coverage, with solid credit ratings

## Debt and Leverage as of September 30, 2022 <sup>(1)</sup>



### Net Leverage Ratio <sup>(3)</sup>

December 2021 **0.89x**

September 2022 **1.58x**

### Coverage Ratio <sup>(4)</sup>

December 2021 **10.80x**

September 2022 **9.66x**



**AA-**



**A+**



**CCC+**



**B-**

#### Notes:

(1) Converted to US dollars using the following end of period exchange rates: US\$ 1.00: AR\$ 102.72 as of December 31, 2021 and AR\$ 147.32 as of September 30, 2022.

(2) Net Leverage Ratio calculated in accordance with the Indenture of CGC's 2025 Senior Notes.

(3) Calculated as the ratio of Adjusted EBITDA to net interest expense, in accordance with the Indenture of CGC's 2025 Senior Notes.





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Who We Are



# CGC at a Glance



**Upstream  
Business**

**Top-6**

Argentine  
Upstream  
Producer  
(50+ kboepd)

**5**

Different  
basins

**8**

Mm  
Acres



**Midstream  
Business**

**2nd**

Largest gas  
transportation  
infrastructure in  
Argentina

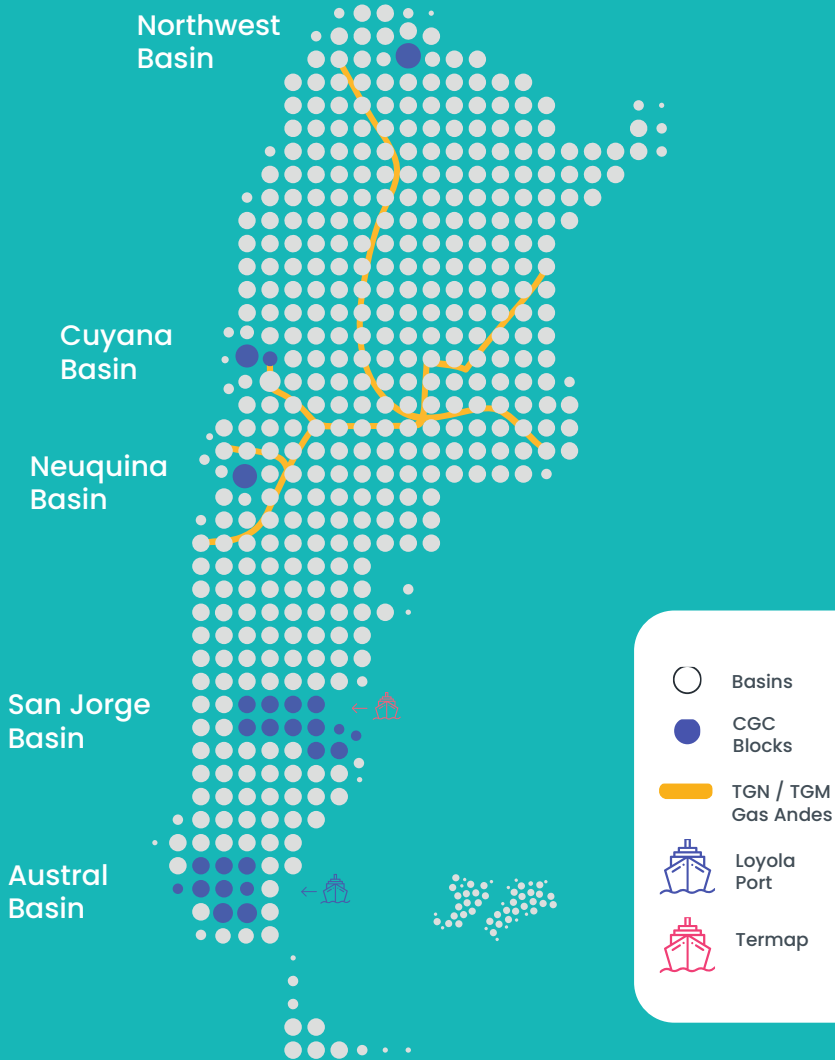
**43%**

Stake in  
GasAndes  
(Co-  
Controlling)

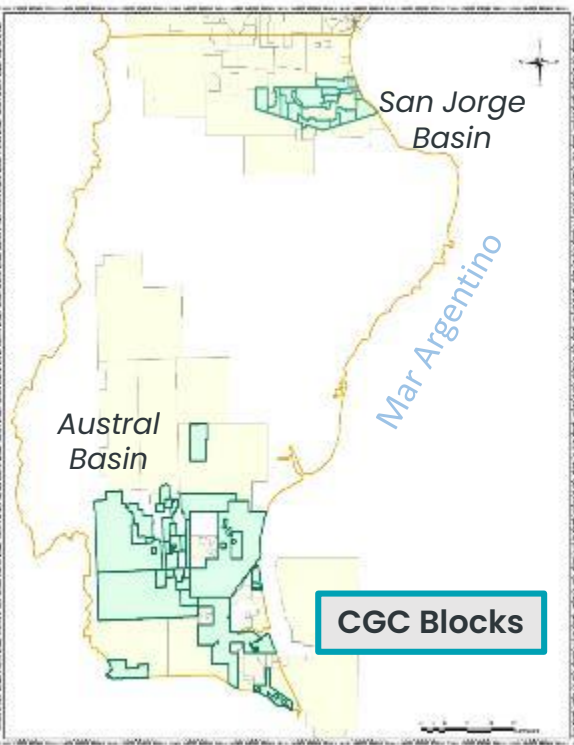
**28%**

Stake in TGN  
(Co-  
Controlling)

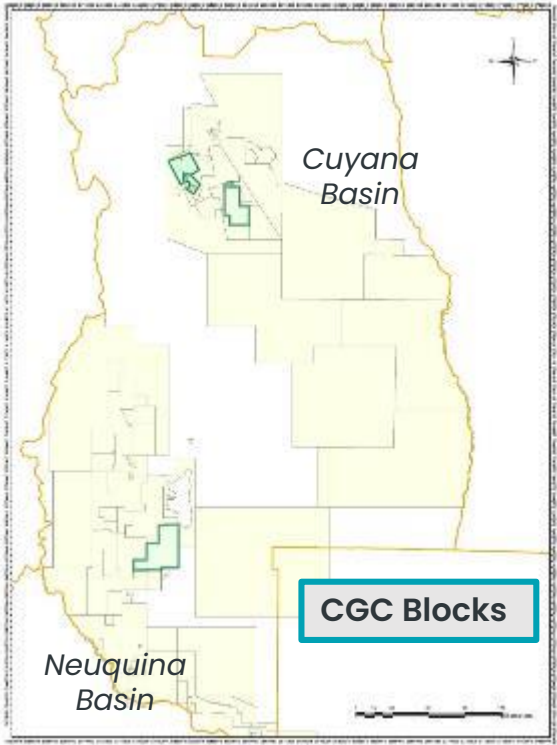
## Geographical footprint



# Our Assets: Upstream



Santa Cruz Province



Mendoza Province

## Upstream Business Highlights



**+5,000 Km**  
of pipelines in  
operation to evacuate  
current and future  
production.



6<sup>th</sup> largest operator  
in Argentina.  
Climbed from the  
40<sup>th</sup> place in less  
than 10 years.



Operations in 100% of  
productive basins in  
Argentina.



Own Terminal and  
Port in Austral Basin:  
140,000 m3 of crude  
oil capacity.



Top technical team with  
7 discoveries in Austral  
basin.



Gas Production  
Flexibility through  
Underground Gas  
Storage Facility.

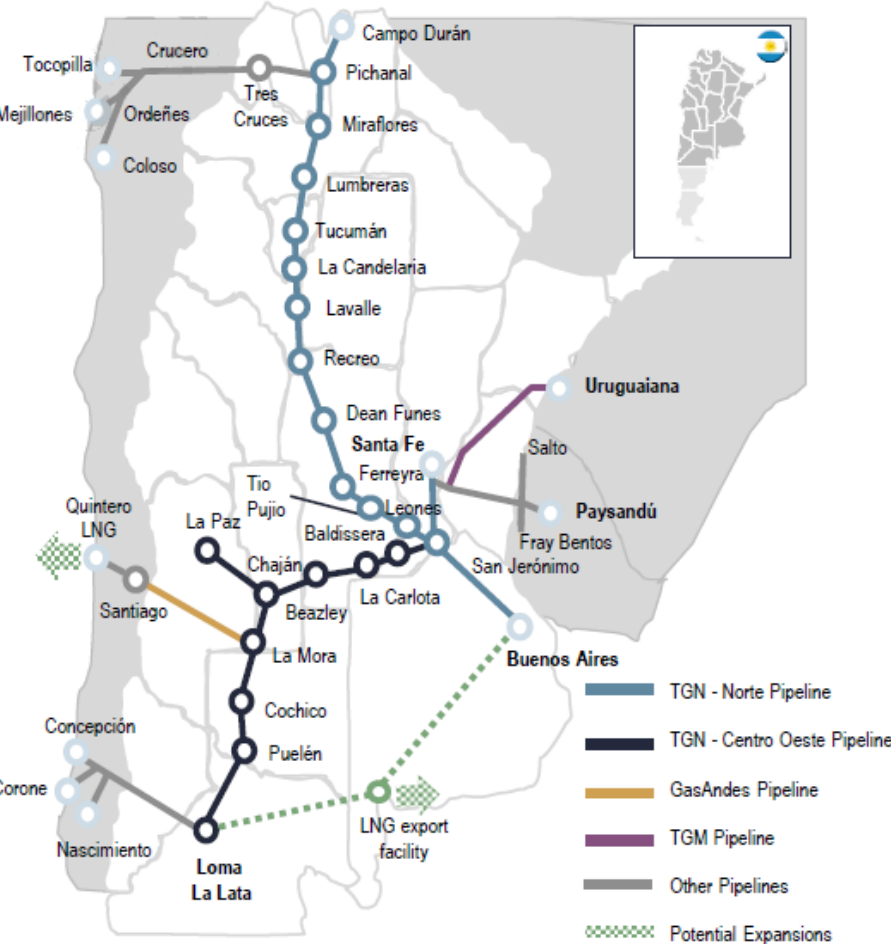


66 Blocks in 5 Basins



8 MM Acres

# Our Assets: Midstream



## Midstream Business Highlights



**+7,300 Km**  
of pipelines in operation strategically positioned to fully unlock Vaca Muerta potential



**40% of natural gas**  
transported in Argentina



**5 interconnections**  
with 4 bordering countries



**+60 MMm<sup>3</sup>/d**  
transport capacity



**TGN Upside**  
Potential expansion of the pipeline connecting Neuquén to Buenos Aires



**Gas Andes Upside**  
Potential to double capacity to export gas to Chile, supplied by production from Vaca Muerta



# Austral Basin Track Record

CGC's Activity in the Austral Basin (2013–2022)

1

Underground Gas  
Storage Facility

206

Wells Drilled

USD  
923  
MM

CAPEX

25

Exploration  
Wells

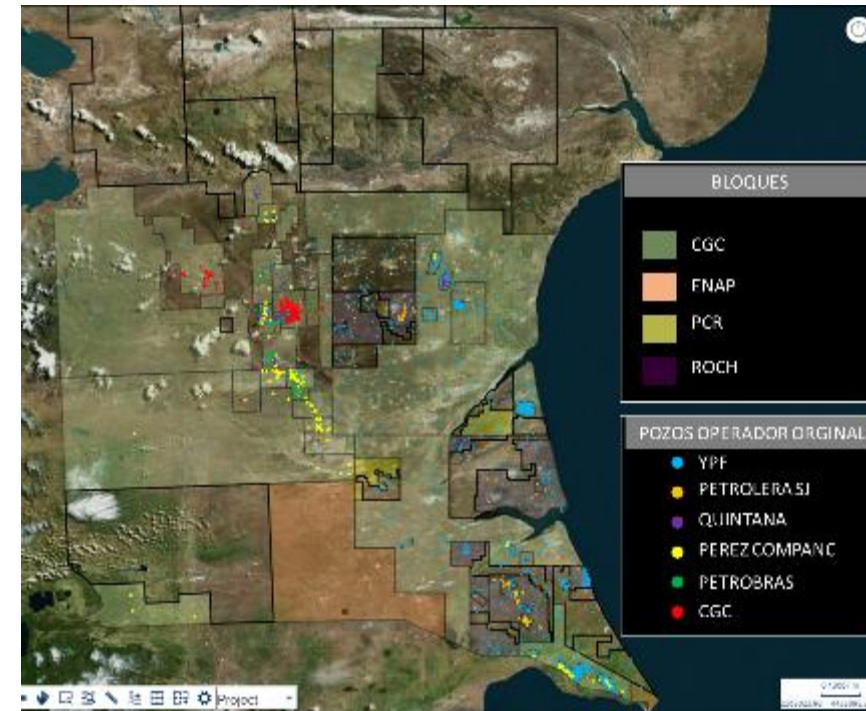
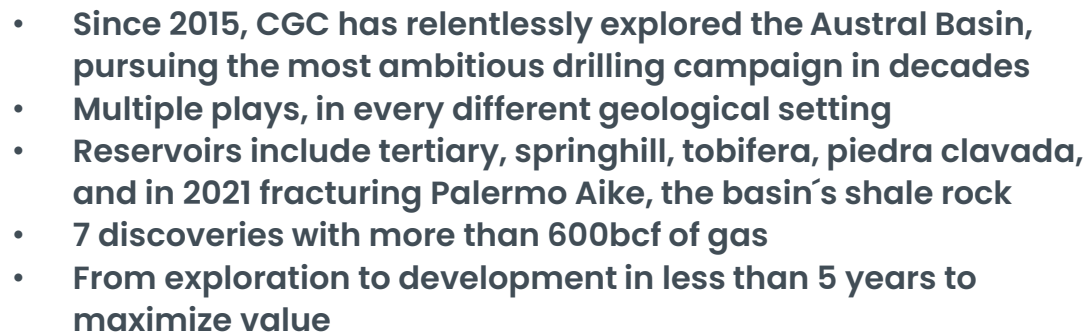
1600  
Km<sup>2</sup>

3D Seismic  
Shot

13

Discoveries

- Continuous investment
- Top Technical talent
- Always exploring
- Specific knowledge of our subsurface
- Cost oriented



**Thank You**

**CGC**



**Energía que crece**