



CGC

# Results Presentation

August 2022



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**Key Highlights**



# Overview

- ➔ On June 30, 2021, CGC acquired Sinopec Argentina, improving the oil & gas production mix and increasing the Company's consolidated production to more than 50 thousand BoE per day and boosting 1P Reserves by more than 100%.

CGC believes that Sinopec Argentina's assets have significant potential in terms of conventional crude oil production.

- ➔ On November 17, 2021, Sinopec Argentina Exploration and Production Inc. (subsidiary of CGC) entered into an Extension Agreement with the Energy Institute of the Province of Santa Cruz, in order to extend the term of the exploitation concessions located in the San Jorge Gulf Basin for 10 additional years. This Agreement was ratified by Law No. 3771 enacted by the Province of Santa Cruz on December 22, 2021.



# Overview (Cont.)

- On February 25, 2022, CGC issued two Notes for US\$ 65.2 million in the local market, Series 24 (US\$54.0 million at 1.375%) and Series 25 (US\$11.3 million at 3.25%). Additionally, on June 7, 2022, CGC issued two local Notes, for US\$ 140.0 million, Series 26 (US\$63.1 million at 0.00%) and Series 27 (US\$76.8 million at 3.50%).
- During 1H22, Revenues totaled AR\$48,922.9 million (or approximately USD390.7 million) and Total Adjusted EBITDA (including dividends received) amounted to AR\$15,721.3 million (or approximately USD125.5 million).<sup>(1)</sup>
- As of June 30, 2022, Cash & Cash Equivalents amounted to AR\$37,498.1 million (approximately US\$299.4 million). CGC's total financial debt amounted to AR\$90,107.0 million (approximately US\$719.5 million). Net Leverage Ratio remained low at 1.20x and Interest Coverage Ratio stayed high at 8.77x. <sup>(1)</sup> <sup>(2)</sup>

(1) Figures were converted to US\$ using the following EoP exchange rate: US\$ 1.00: AR\$125.23 for 1H22.

(2) Net Leverage Ratio calculated in accordance with the Indenture of CGC's 2025 Senior Notes.





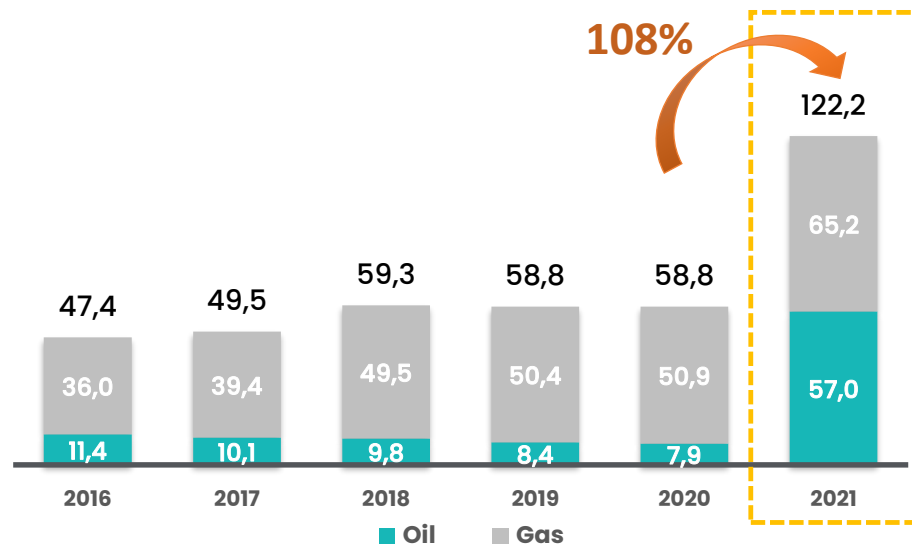
# Oil & Gas Reserve Base

CGC owns an attractive oil & gas reserve base of 2P reserves of 162.2 Mmboe.

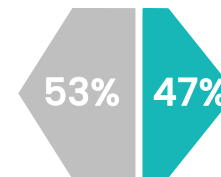
Reserves Profile as of December 31, 2021 <sup>(1)</sup>

Reserve Type	Oil (MMbbl)	Gas (Mmboe) <sup>(2)</sup>	Total (Mmboe)
1P Reserves	57.0	65.2	122.2
2P Reserves	78.1	84.1	162.2
3P Reserves	89.1	98.2	187.3

1P Reserves evolution <sup>(1)</sup> <sup>(2)</sup>



Breakdown



Reserves Replacement Ratio in 2021 (RRR)

106% Gas  
102% Oil

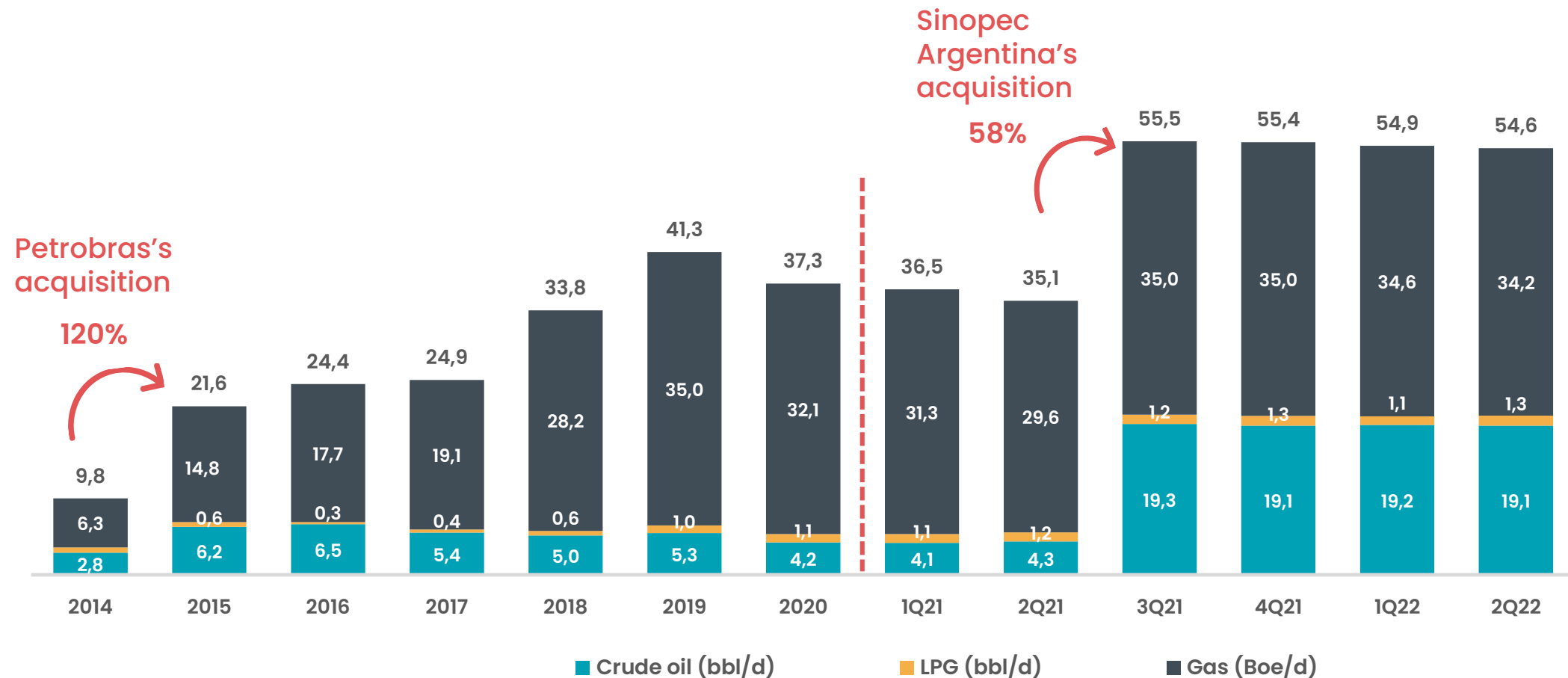
(1) Reserves calculation based on DeGolyer and MacNaughton report, as of December 2021.

(2) Gas reserves were estimated at their real calorific value.



# Our Production Since Corporación America Acquired CGC (2013–2022)

Average daily production (in Mboe/d – wellhead production)





# A conservative debt profile given CGC's solid cash position and cash flow generation

As of June 30, 2022

2.62 years

Average Life

5.98%

Average Cost

US\$ 299.4 millions

Cash & Cash Equivalents

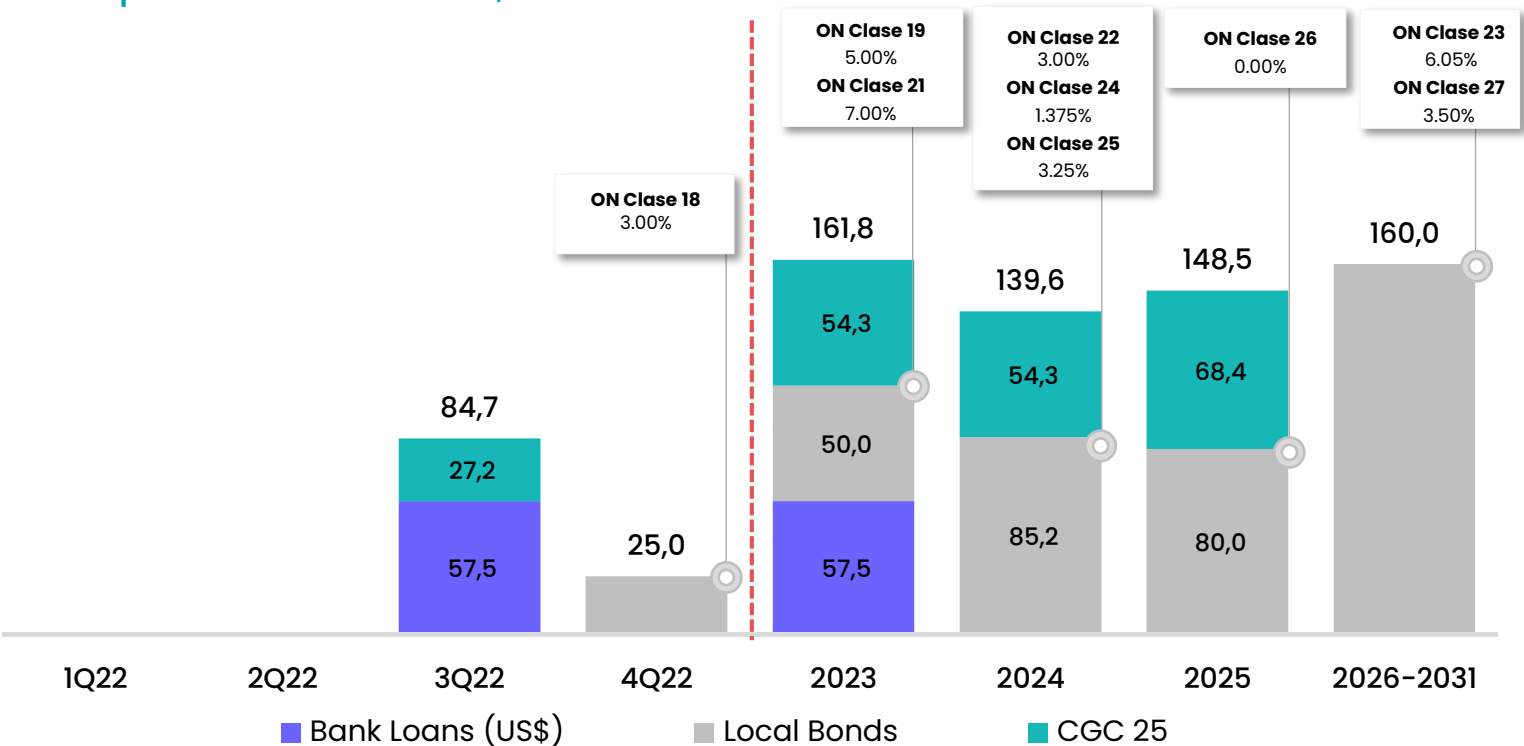


Total Financial Debt  
as of June 30, 2022



Net Financial Debt  
as of June 30, 2022

Debt profile as of June 30, 2022



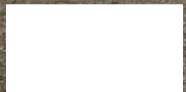
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1H22 Results




# 1H22 Results Summary


CGC had a consistent operational and financial performance during 1H22, with solid production levels and low leverage.

 **1H22 Revenue**  
**AR\$48,922.9 MM**

1H21: AR\$35,404.2 MM

 **1H22 Adj.EBITDA**  
**AR\$15,721.3 MM**

1H21: AR\$22,585.4 MM

 **2Q22 Gas Production<sup>(1)</sup>**  
**5,440.5 Mm<sup>3</sup>/d**

2Q21: 4,707.0 Mm<sup>3</sup>/d

 **2Q22 Oil Production<sup>(1)</sup>**  
**3,249.2 m<sup>3</sup>/d**

2Q21: 866.9 m<sup>3</sup>/d

**US\$299.4 MM**  
Cash Position as of  
June 30, 2022 <sup>(3)</sup>

**1.20x**  
Net Leverage Ratio <sup>(2)(3)</sup>

**AR\$15,699.8 MM**  
Capex in 1H22

**US\$420.1 MM**  
Net financial debt as of  
June 30, 2022<sup>(3)</sup>

(1) Wellhead production. Oil Production includes crude oil and LPG.

(2) Net Leverage Ratio calculated in accordance with the Indenture of CGC's 2025 Senior Notes.

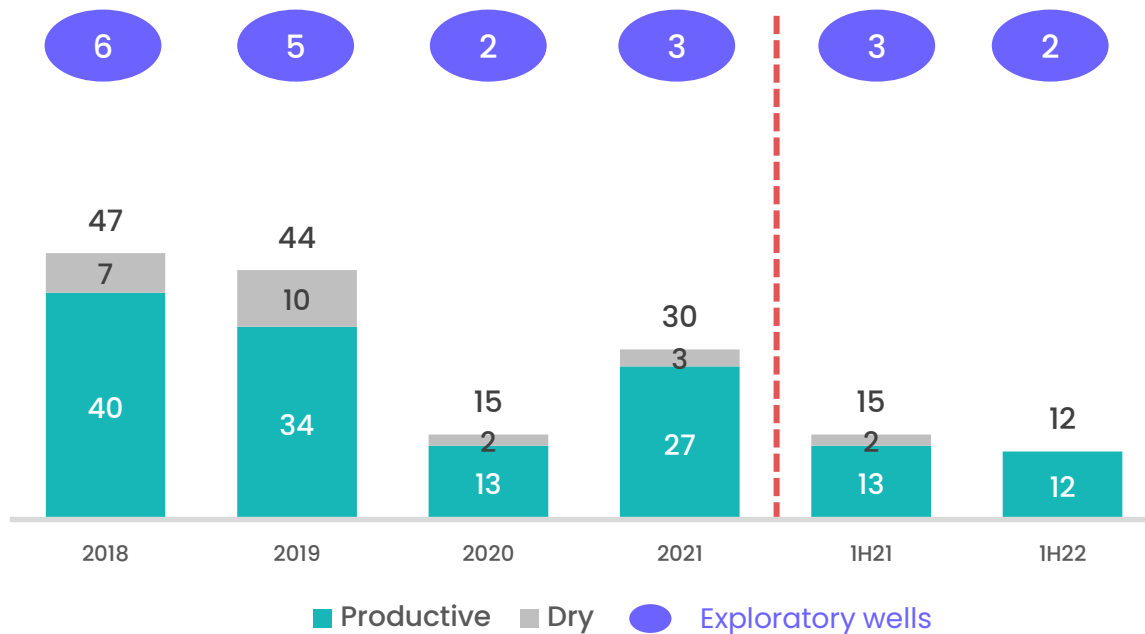
(3) Figures converted to US\$ using the following EoP exchange rate per US\$ 1.00: AR\$125.23 as of June 2022.





# 1H22 Drilling campaign

## Evolution of wells drilled



## Wells drilled in 1H22

**12**  
Productive wells in 1H22

**100%**  
Success rate

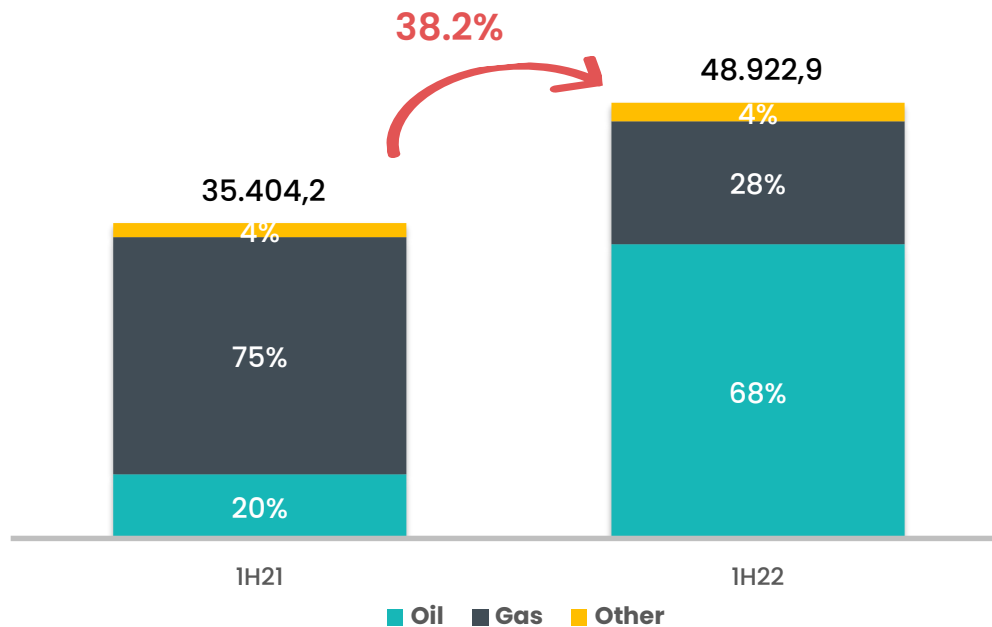
**92%**  
Gas wells

CGC drilled **12 wells** during 1H22, two of which were exploratory, with a **total success rate of 100%**.

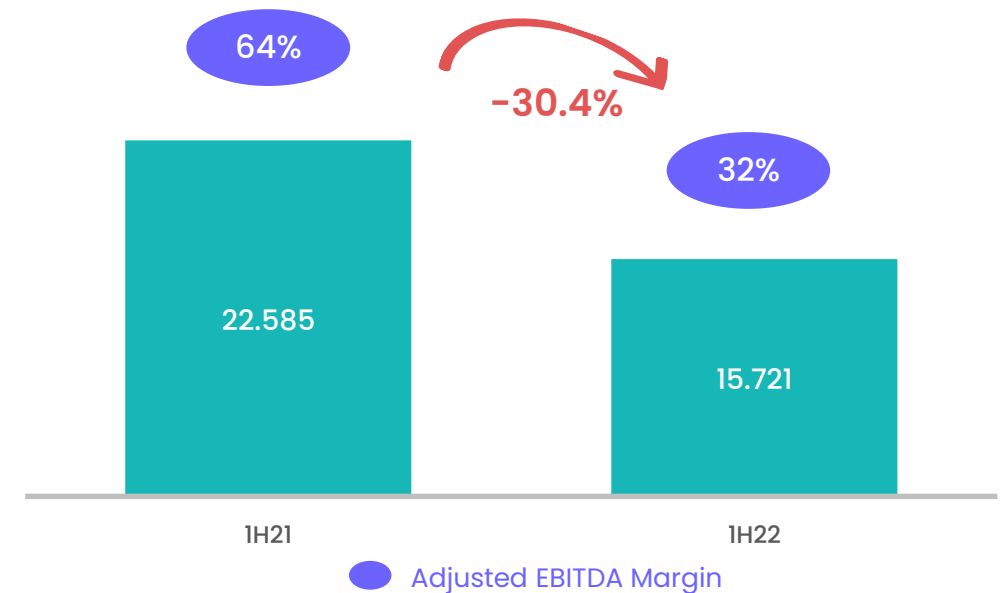
(1) Exploratory wells classified as productive are currently under study. Therefore, those wells could eventually be reclassified as dry in the future.

# 1H22 Net Sales and Adjusted EBITDA evolution

Net Sales evolution (in AR\$ million)



Adjusted EBITDA and Adjusted EBITDA margin evolution (in AR\$ million)

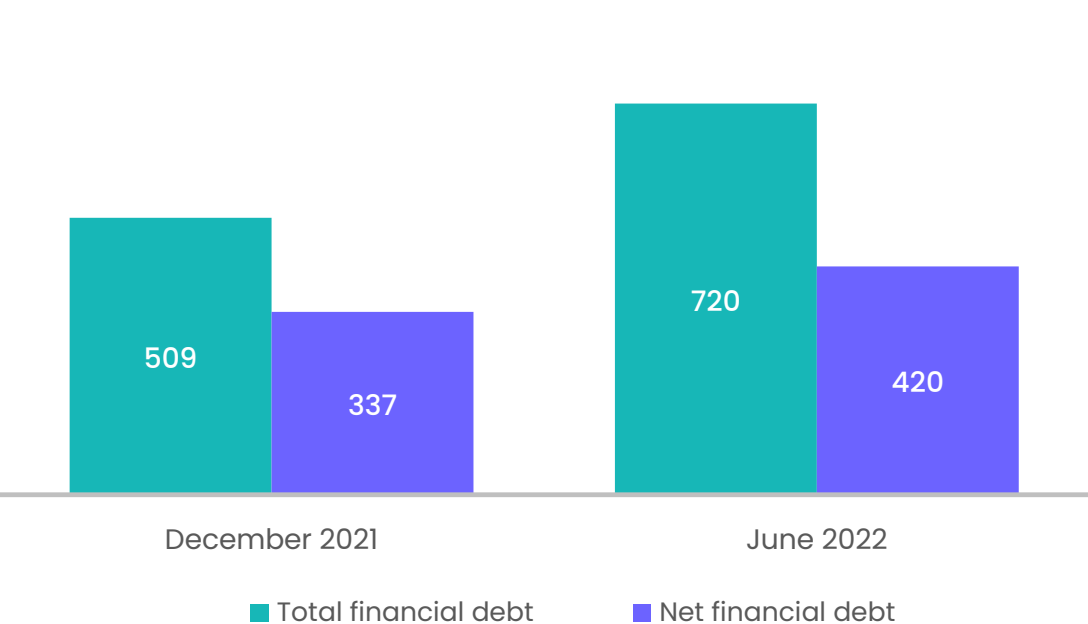


**Net Sales** reached AR\$ 48,922.9 million (approximately **US\$ 390.7 million**), an increase of 38.2% compared to 1H21. **Adjusted EBITDA** amounted to AR\$ 15,721.3 million (approximately **US\$ 125.5 million**), a 30.4% decrease compared to 1H21.



# CGC presents consistently low leverage and high coverage, with solid credit ratings

Debt and Leverage as of June 30, 2022 <sup>(1)</sup>



## Net Leverage Ratio <sup>(3)</sup>

December 2021 **0.89x**

June 2022 **1.20x**

## Coverage Ratio <sup>(4)</sup>

December 2021 **10.80x**

June 2022 **8.77x**



**AA-**



**A+**



**CCC+**



**B-**

Notes:

- (1) Converted to US dollars using the following end of period exchange rates: US\$ 1.00: AR\$ 102.72 as of December 31, 2021 and AR\$ 125.23 as of June 30, 2022.
- (2) Net Leverage Ratio calculated in accordance with the Indenture of CGC's 2025 Senior Notes.
- (3) Calculated as the ratio of Adjusted EBITDA to net interest expense, in accordance with the Indenture of CGC's 2025 Senior Notes.



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Who We Are



# CGC at a Glance



**Top-6**

Argentine  
Upstream  
Producer  
(50+ kboepd)

**5**

Different  
basins

**8**

Mm  
Acres



**2nd**

Largest gas  
transportation  
infrastructure in  
Argentina

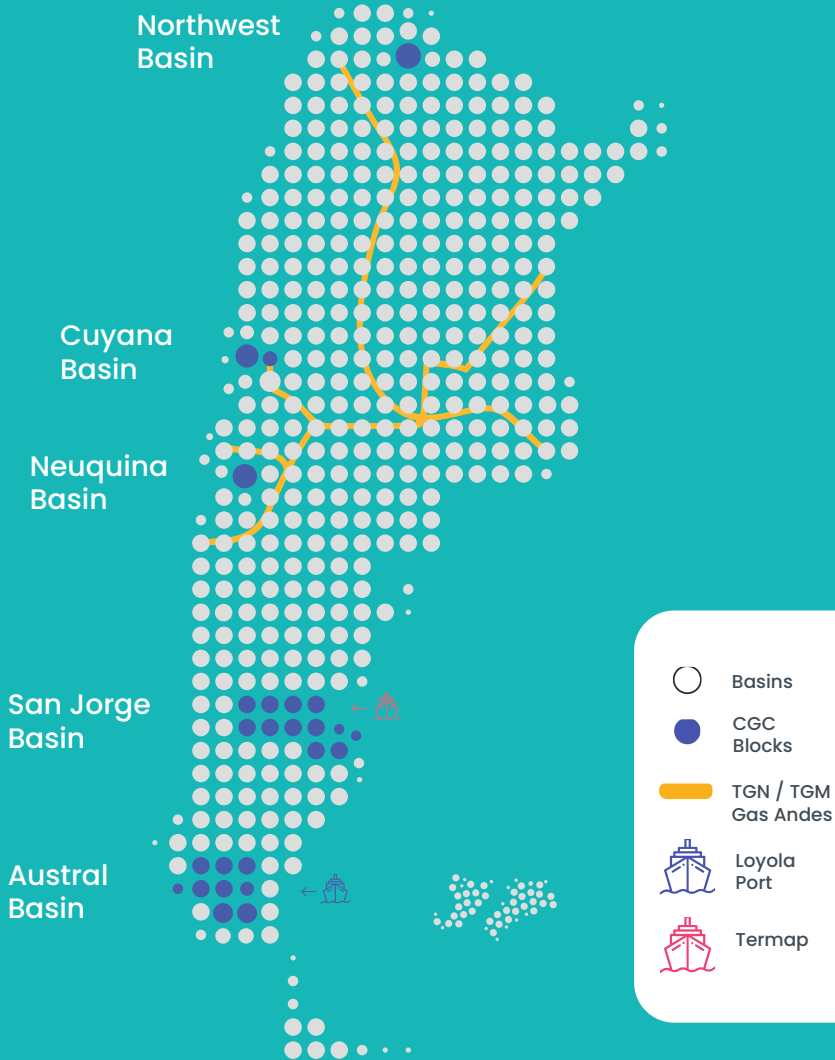
**40%**

Stake in  
GasAndes  
(Co-  
Controlling)

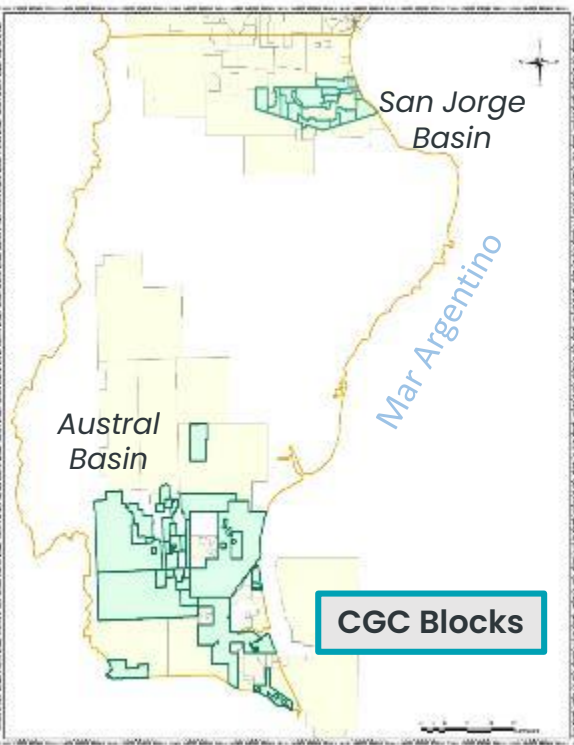
**28%**

Stake in TGN  
(Co-  
Controlling)

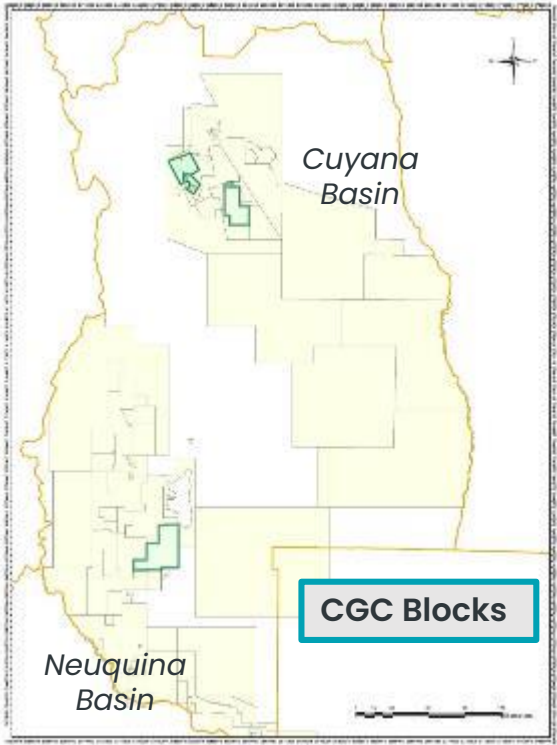
## Geographical footprint



# Our Assets: Upstream



Santa Cruz Province



Mendoza Province

## Upstream Business Highlights



**+5,000 Km**  
of pipelines in  
operation to evacuate  
current and future  
production.



6<sup>th</sup> largest operator  
in Argentina.  
Climbed from the  
40<sup>th</sup> place in less  
than 10 years.



Operations in 100% of  
productive basins in  
Argentina.



Own Terminal and  
Port in Austral Basin:  
140,000 m3 of crude  
oil capacity.



Top technical team with  
7 discoveries in Austral  
basin.



Gas Production  
Flexibility through  
Underground Gas  
Storage Facility.



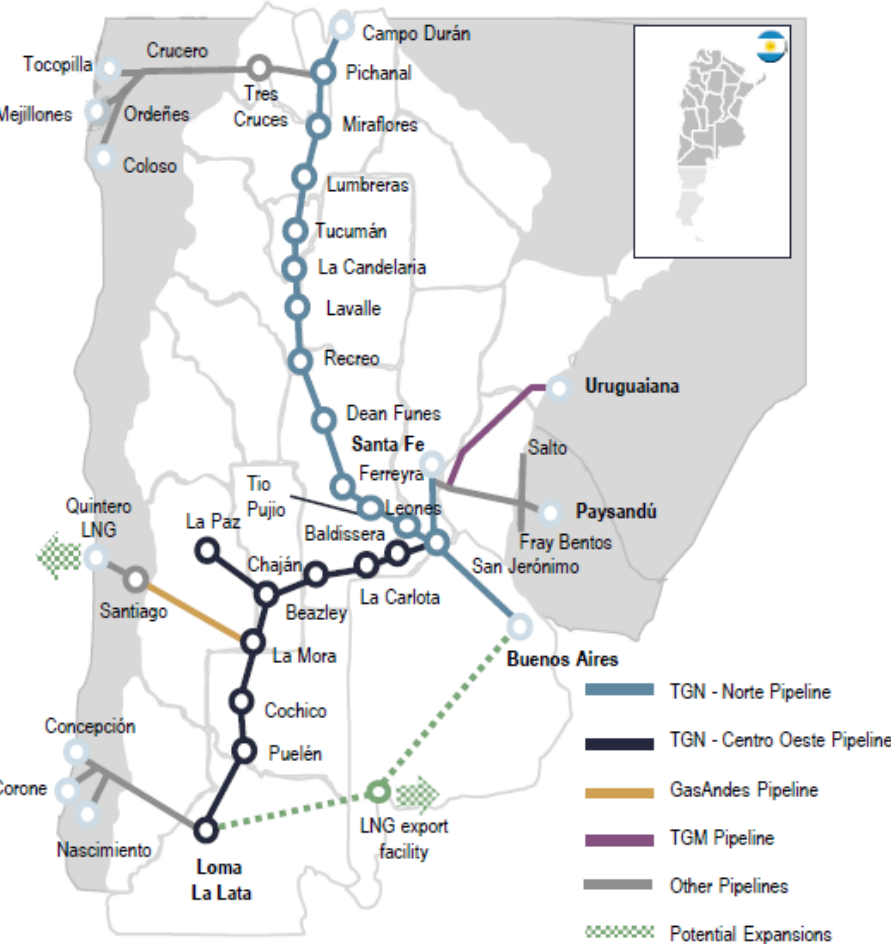
66 Blocks in 5 Basins




8 MM Acres



# Our Assets: Midstream




## Midstream Business Highlights

 **+7,300 Km** of pipelines in operation strategically positioned to fully unlock Vaca Muerta potential

 **40% of natural gas** transported in Argentina

 **5 interconnections** with 4 bordering countries

 **+60 MMm<sup>3</sup>/d** transport capacity

 **TGN Upside**  
Potential expansion of the pipeline connecting Neuquén to Buenos Aires

 **Gas Andes Upside**  
Potential to double capacity to export gas to Chile, supplied by production from Vaca Muerta

# Austral Basin Track Record

CGC's Activity in the Austral Basin (2013–2020)

1

Underground Gas  
Storage Facility

155

Wells Drilled

USD  
688  
MM

CAPEX

19

Exploration  
Wells

1600  
Km<sup>2</sup>

3D Seismic  
Shot

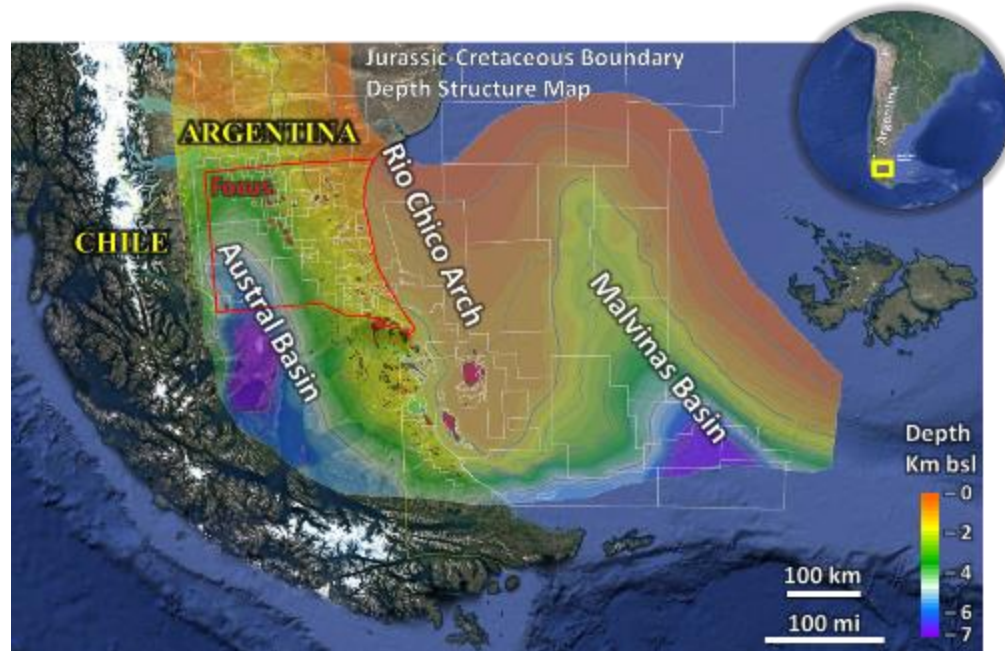
7

Discoveries

- Continuous investment
- Top Technical talent
- Always exploring
- Specific knowledge of our subsurface
- Cost oriented

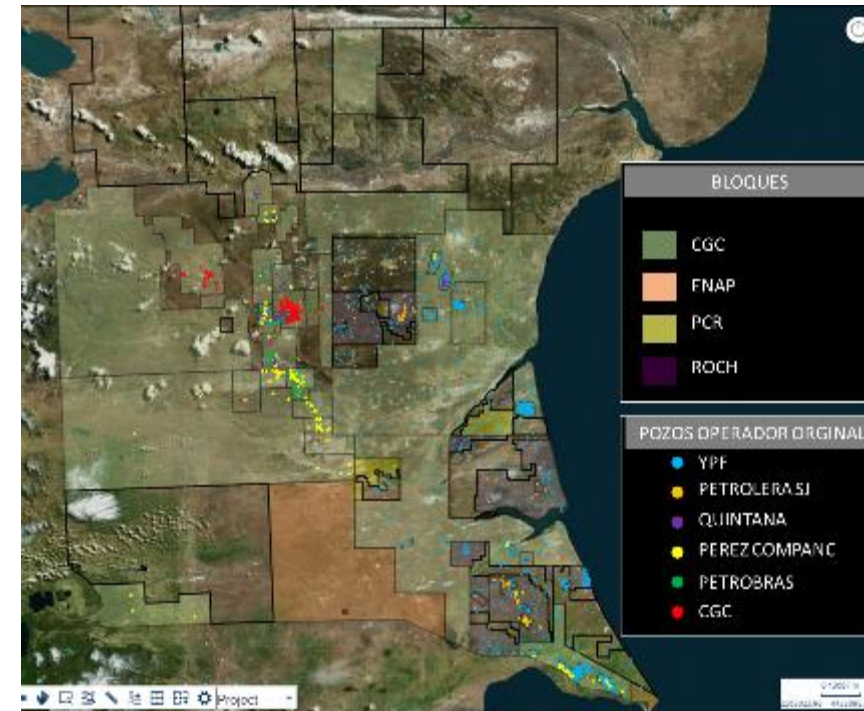
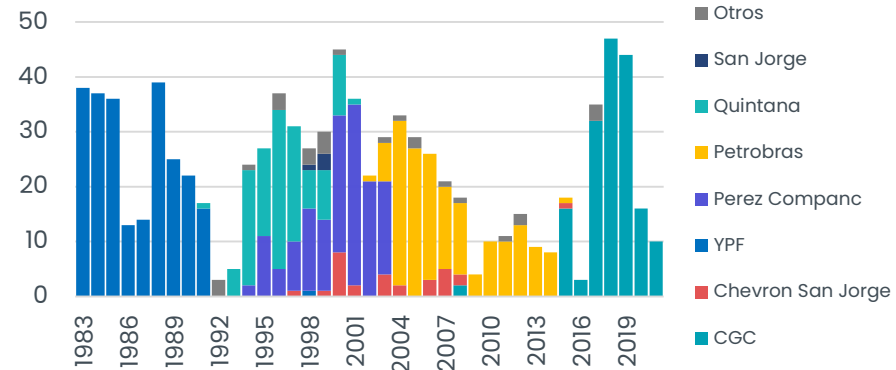


# Deep Technical Knowledge



- Since 2015, CGC has relentlessly explored the Austral Basin, pursuing the most ambitious drilling campaign in decades
- Multiple plays, in every different geological setting
- Reservoirs include tertiary, springhill, tobifera, piedra clavada, and in 2021 fracturing Palermo Aike, the basin's shale rock
- 7 discoveries with more than 600bcf of gas
- From exploration to development in less than 5 years to maximize value

Drilled Wells – Austral Basin – Santa Cruz Onshore



**Thank You**

**CGC**



**Energía que crece**