

**CGC**

# 1H21 Results Presentation

August 2021

**CGC**

Empresa Petrolera



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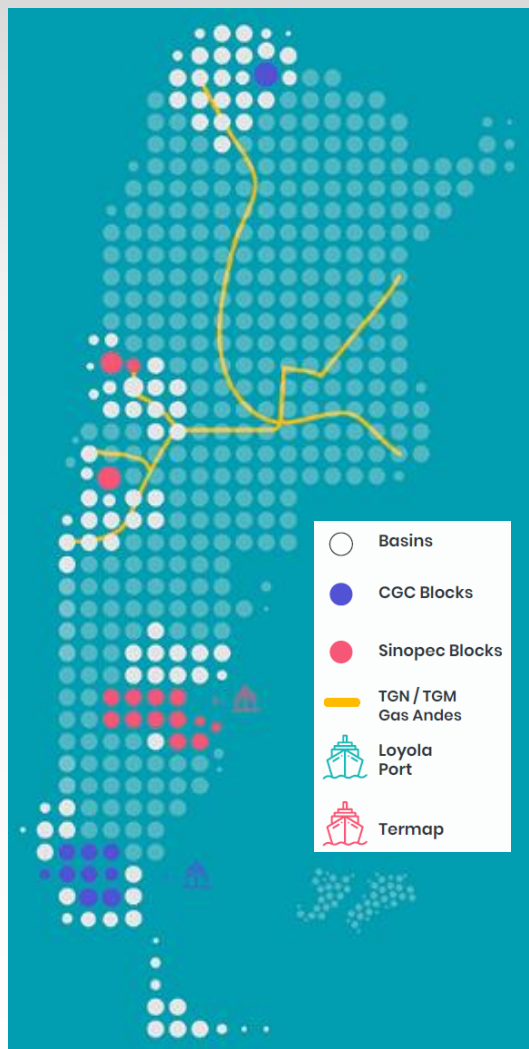
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# CGC acquires 100% of Sinopec Argentina



This acquisition adds significant conventional oil growth opportunities for CGC. <sup>(1)</sup>



Average oil production of 15.639Bbl/d in 2020, and average gas production of 1.422Mm3/d. As of December 31, 2020, 1P reserves were 31 MMboe.

5<sup>th</sup> largest oil operator in Argentina, with potential to double production.

Approximately 1.350 productive wells in 20 concessions covering 4.668km<sup>2</sup>, mainly in San Jorge basin, and also in Neuquen and Cuyo basins.

Staff headcount of 351 employees and 2,082 indirect employees (contractors).

Main operating concessions in the same province (Santa Cruz) as CGC, sharing the same government authorities and the same unions.

## Sinopec Argentina - 1H21 - Production & Results <sup>(2)</sup>

Crude Oil Production	2,413.0 m3/d
Gas Production	906.1 Mm3/d
Revenues	US\$ 159.7 million
Adjusted EBITDA	US\$ 29.1 million
Total Financial Debt	US\$ 0.0 million

(1) CGC's unaudited consolidated interim Financial Statements reflect, line by line, Sinopec Argentina Exploration and Production, Inc. (Sinopec Argentina) balance sheet. Please note that Sinopec Argentina's results are not yet reflected in CGC's consolidated income statement, since the closing of the acquisition took place on June 30, 2021.

(2) Sinopec Argentina Exploration and Production, Inc. management figures (unaudited) for the six-month period ended June 30, 2021.

# 1H21 Results Summary

CGC had a strong operational and financial performance during the first semester, improving EBITDA generation and reducing leverage.



**Revenue**  
AR\$21,590.2 MM

1H20: AR\$18,584.9 MM

**Adj. EBITDA**  
AR\$13,846.5 MM

1H20: AR\$11,302.8 MM

**2Q21 Gas Production**  
4,551.6 Mm<sup>3</sup>/d

2Q20: 5,087.8Mm<sup>3</sup>/d

**2Q21 Oil Production**  
866.9 m<sup>3</sup>/d<sup>(1)</sup>

2Q20: 824.8 m<sup>3</sup>/d<sup>(1)</sup>

**US\$244.9 MM**

Cash Position as of June, 2021 <sup>(4)</sup>

**AR\$5,743.0 MM**

Capex in 1H21

**0.92x**

Net Leverage Ratio<sup>(2)(3)</sup>

**US\$255.6 MM**

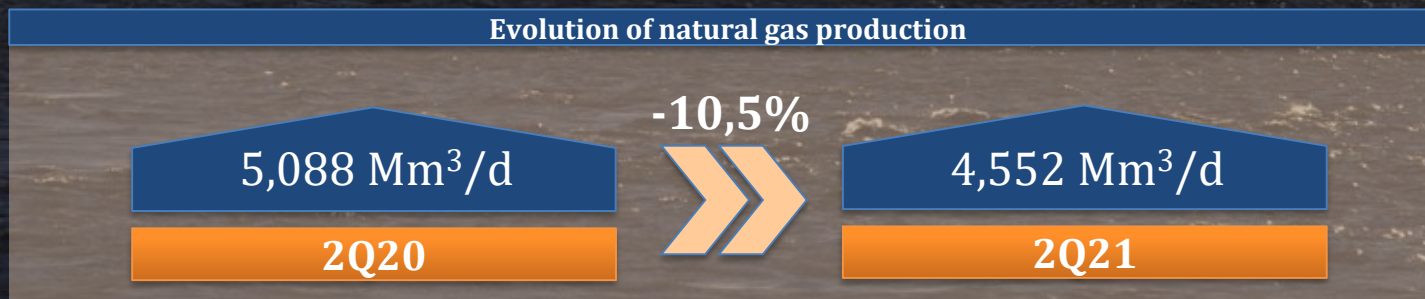
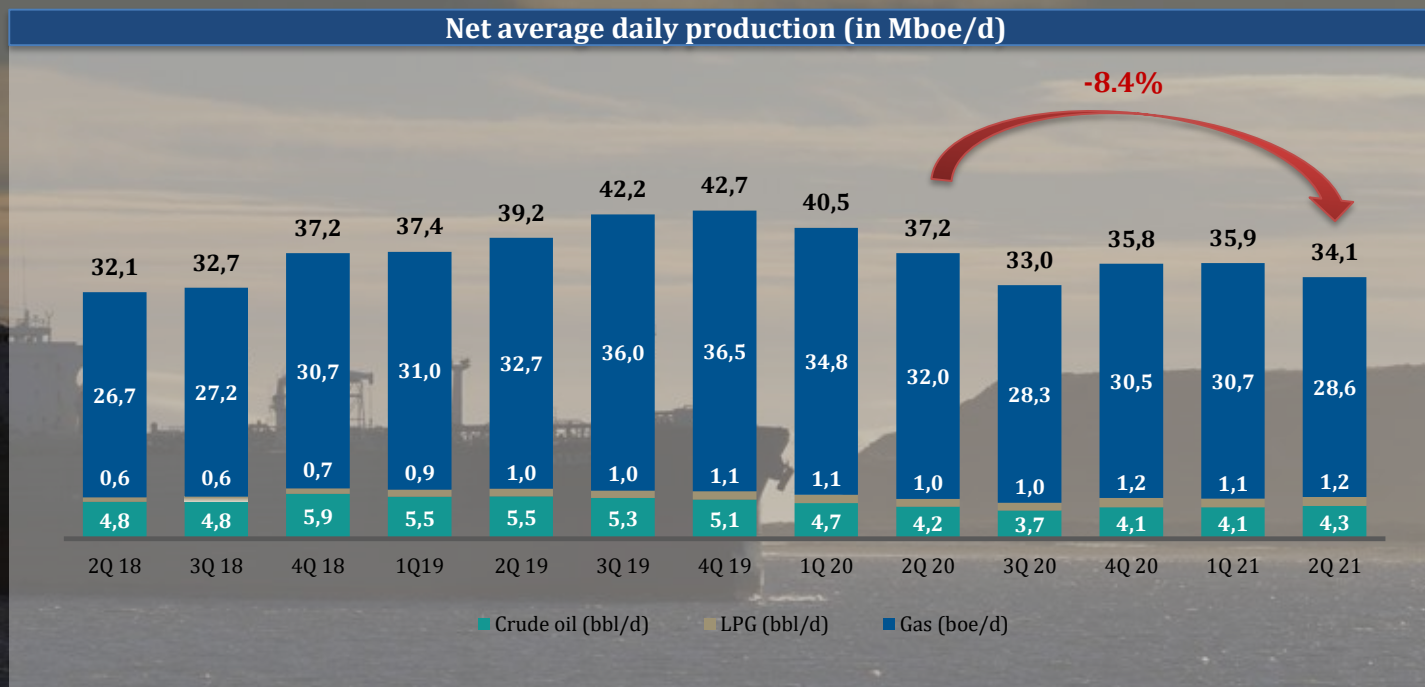
Net financial debt as of June, 2021<sup>(3)(4)</sup>

- (1) Includes crude oil and LPG production.
- (2) Net Debt to Adjusted EBITDA
- (3) Non-recourse ON Clause 10 is not included. Considering this facility, Net Leverage Ratio is 0.93x.
- (4) Figures converted to US\$ using the following EoP exchange rate per US\$ 1.00: AR\$95.72 as of June 2021.

# 2Q21 Production

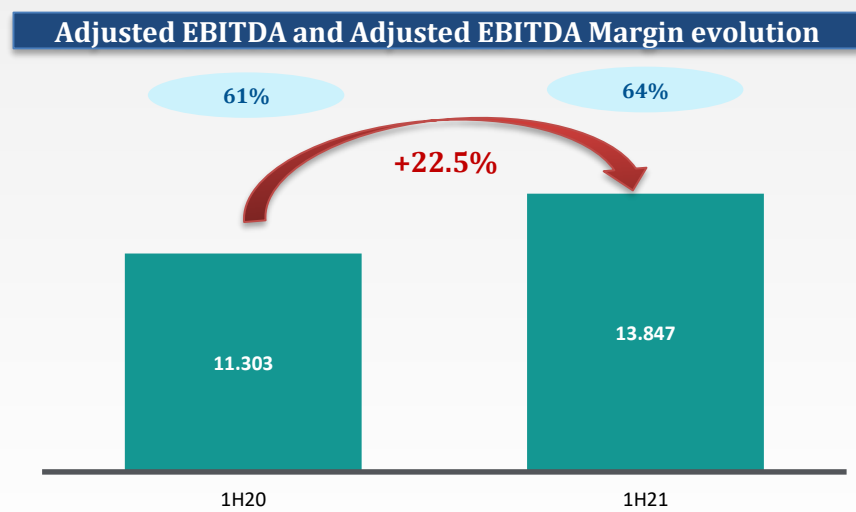
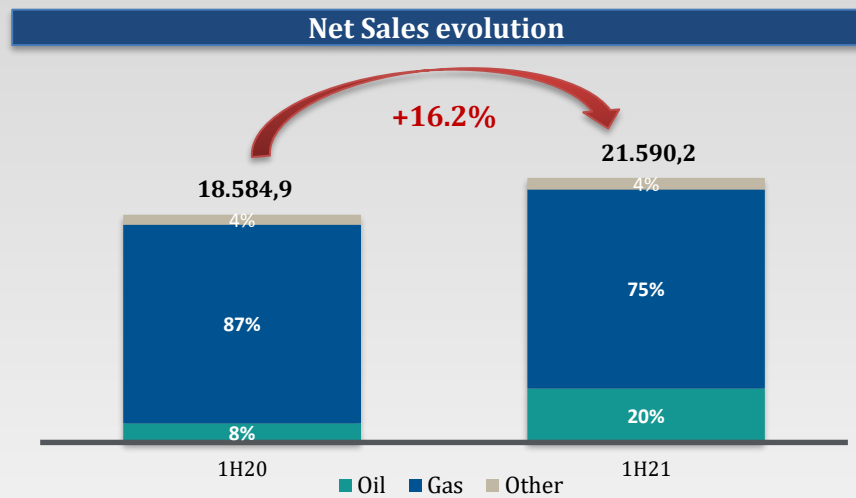
CGC's Total Production reached 34.1 Mboe/d in 2Q21, which represents a decrease of 8.4% in comparison with 2Q20.

- Average gas production was 4,552 Mm<sup>3</sup> per day during 2Q21, which represented a decrease of 10.5% in comparison with 2Q20.
- Unconventional gas production represented 73% of CGC's total gas sales during 2Q21.
- Average oil production (crude + LPG) reached 866.9 m<sup>3</sup> per day during 2Q21, an increase of 5.1% in comparison with 2Q20.



# 1H21 Net Sales and Adjusted EBITDA

Net Sales reached AR\$21,590.2 million (approximately USD225.6 million), an increase of 16.2% compared to 1H20. Adjusted EBITDA amounted to AR\$13,846.5 million (approximately USD144.7 million), a 22.5% increase in comparison with 1H20.<sup>(1)(2)</sup>



(1) Figures disclosed in AR\$ as of June 2021.

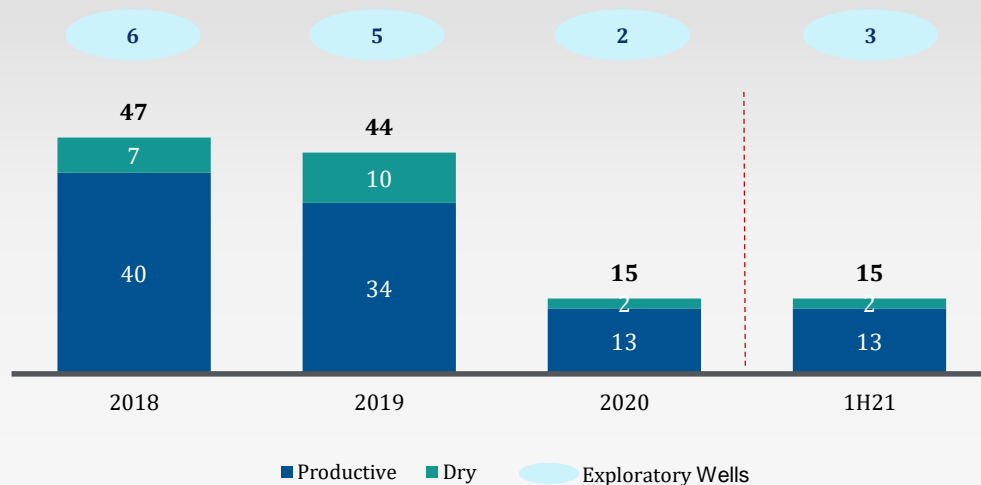
(2) Figures converted to US\$ using the following EoP exchange rate per US\$ 1.00: AR\$95.72 as of June 2021.

# 2021 Drilling Campaign

CGC drilled 15 wells during 1H21 (three of which were exploratory), with a total success rate of 87% (and of 100% if only development wells are considered).<sup>(1)</sup>



## Wells Drilled evolution (2018 - 2021)



## Wells Drilled in 2021

**13** Productive wells in 2021

87% Success rate

15 Gas wells

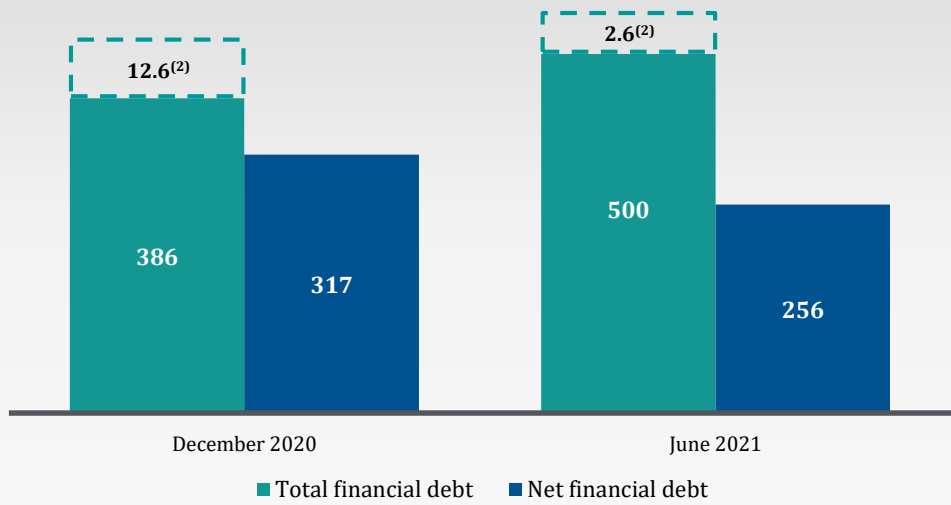
<sup>(1)</sup> Wells classified as dry are actually under study. Therefore, those wells can be reclassified as productive in the future.

# Debt & Leverage as of June, 2021

CGC continued decreasing its net debt during 2H21 and presents one of the lowest leverage ratios in the Oil & Gas industry in Argentina.



**Total and net financial debt (in US\$ million) <sup>(1)</sup>**



Net Leverage Ratio <sup>(3)</sup>	
June 2021	0.92x
December 2020	1.29x

Coverage Ratio <sup>(4)</sup>	
June 2021	5.80x
December 2020	8.03x

- (1) Converted to US\$ using the following end of period exchange rates per US\$1.00: AR\$84.15 for December 31, 2020 and AR\$95.72 as of June 30, 2021.
- (2) Corresponds to "ON Clase 10", a non-recourse bond. All payments will be exclusively addressed with dividends or other remunerations received as a shareholder of Gasinvest, GasAndes Argentina and GasAndes Chile, or with the sale of the respective shares. Thus, this bond is not considered for the Net Leverage and Coverage ratios. Likewise, insufficient funds obtained by dividends or remunerations at maturity will not constitute an event of default, but will enable the sale of the respective shares.
- (3) Net Leverage Ratio calculated in accordance with the Indenture for CGC'S 2021 & 2025 Senior Notes.
- (4) Calculated as the ratio of Adjusted EBITDA to net interest expense.



# Debt profile as of June, 2021



CGC presents an adequate debt profile considering its solid cash position and cash flow generation.

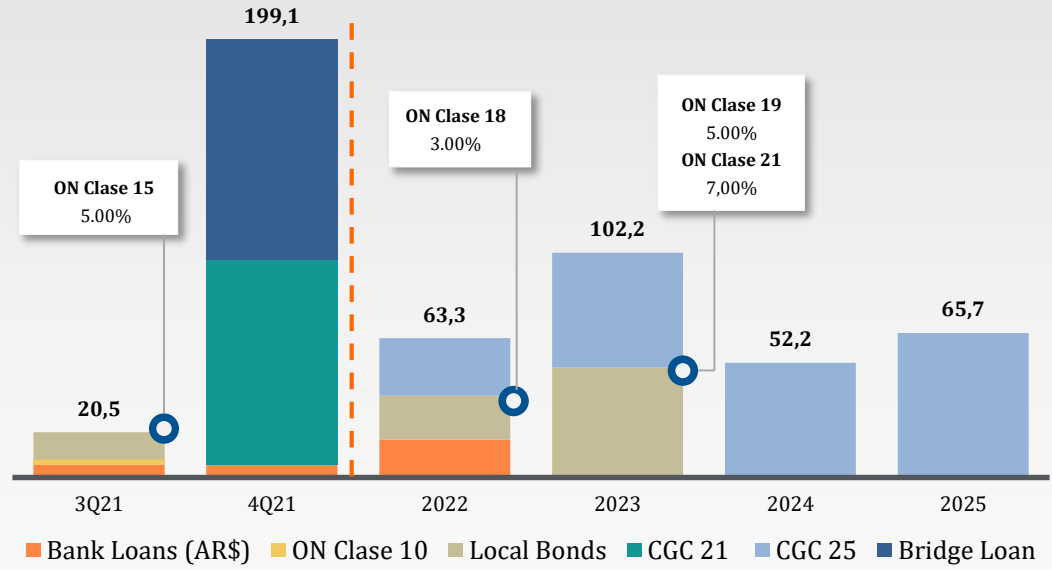


## Debt Maturities (in US\$ million)


Average Life: 1.50 Years

Cash Position: US\$244.9 million

Average Cost: 10.92%



□ The company issued two series of Local Bonds in June 2021: Obligaciones Negociables Clase 19 (US\$36.0 million) and Obligaciones Negociables Clase 21 (US\$14.0 million).



# CGC Results Presentation

**Compañía General de Combustibles S.A.**

Argentina. Honduras 5663 2nd Floor C1414BNE, Buenos Aires  
[investors@cgc.com.ar](mailto:investors@cgc.com.ar)

[www.cgc.energy](http://www.cgc.energy)