3Q19 Results Presentation

November 2019

Disclaimer



These materials have been prepared by Compañía General de Combustibles S.A. (the "Company") and are being furnished to you solely for your information. The information contained in these materials has not been independently verified. No representation or warranty express or implied is made as to, and no reliance should be placed on, the fairness, accuracy, completeness or correctness of the information or opinions contained herein. It is not the intention to provide, and you may not rely on these materials as providing, a complete or comprehensive analysis of the Company's financial position, operations or prospects. Some of the information is still in draft form and is subject to verification, finalization, and change. The information contained in these materials should be considered in the context of the circumstances prevailing at the time and has not been, and will not be, updated to reflect material developments which may occur after the date of the presentation.

Certain statements contained in these materials constitute forward-looking statements. Such forward-looking statements involve known and unknown risks, uncertainties and other factors, many of which are beyond our control, which may cause the actual results, performance or achievements of the Company to be materially different from those expressed by, or implied by the forward-looking statements in these materials. There can be no assurance that the results and events contemplated by the forward-looking statements contained in these materials will in fact occur. These forward-looking statements are based on numerous assumptions regarding our present and future business strategies and the environment in which we operate and are not a guarantee of future performance. Such forward-looking statements speak only as of the date on which they are made. The Company undertakes no obligation to update or revise any forward-looking statement, whether as a result of new information, future events or otherwise.

The information contained herein is for discussion purposes only and this presentation does not constitute or form part of, and should not be construed as constituting or forming part of any offer or invitation to sell or issue, or any solicitation of any offer to purchase or subscribe for, any securities of the Company or of any other entity, nor shall any part of this document nor the fact of its distribution form part of or be relied on in connection with any contract or investment decision relating thereto, nor does it constitute a recommendation regarding any securities of the Company or of another entity.

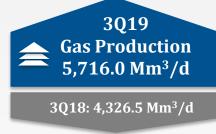
3Q19 Results Summary

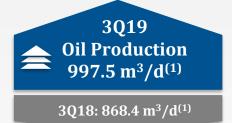


Steady growth trend in production, strong performance and EBITDA generation









AR\$7.9 billion

Capex in 9M19

34/40

Successful wells drilled in 9M19

3x US\$334 MM

0.88x

Net Leverage Ratio⁽²⁾⁽³⁾

Net Debt as of September, $2019^{(3)(4)}$

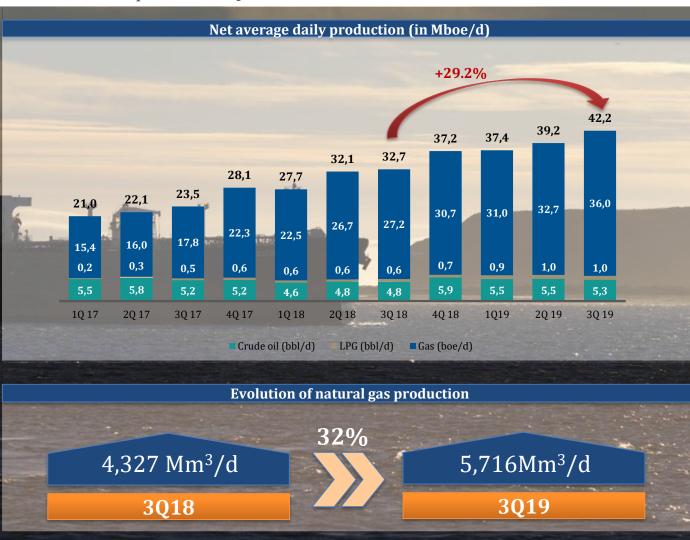
- Includes crude oil and LPG production.
- (2) Net Debt to Adjusted EBITDA
- (3) Non-recourse ON Clase 10 is not included. Considering this facility, Net Leverage Ratio is 1.00x.
- (4) Figures converted to US\$ using the following EoP exchange rate per US\$ 1.00: AR\$57.59, as of September 2019.

3Q19 Production



CGC's Total Production reached 42.2 Mboe/d in 3Q19, which represents an increase of 29.2% in comparison with 3Q18, and of 79.8% compared to 3Q17.

- □ Average gas production was 5,716 Mm³ per day during 3Q19, which represented an increase of 32% in comparison with 3Q18.
- ☐ Unconventional gas production represented 61% of CGC's total gas sales during 3Q19.
- □ Average oil production (crude + LPG) reached 997.5 m3 per day during 3Q19, an increase of 14.9% in comparison with 3Q18.

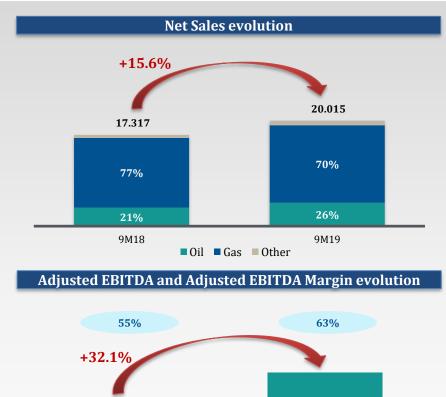


3Q19 Net Sales and Adjusted EBITDA



Net Sales reached AR\$20,015.3 million (approximately USD347.5 million) an increase of 15.6% compared to 9M18. Adjusted EBITDA amounted to AR\$12,519.3 million (approximately USD217.4 million) a 32.1% increase in comparison with 9M18.⁽¹⁾





 Figures converted to US\$ using the following EoP exchange rate per US\$ 1.00: AR\$57.59, as of September 2019.

9.479

9M18

12.519

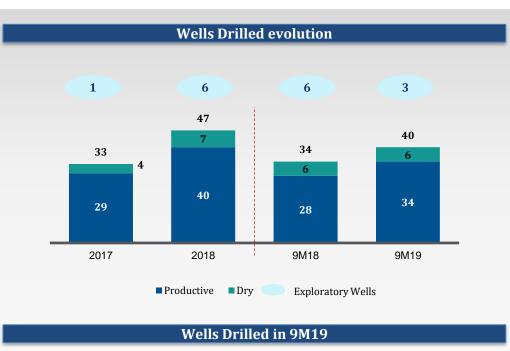
9M19

3Q19 Drilling Campaign



CGC drilled 40 wells in 9M19 with 85% success rate.









34 Productive Wells

- Gas
- Oil
- Dry

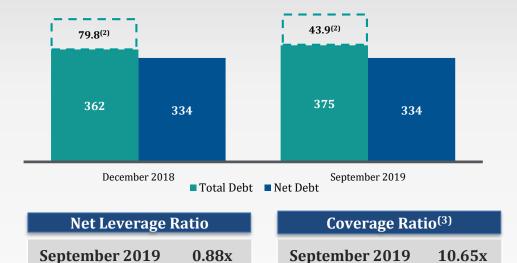
Debt & Leverage as of September 30, 2019



The Company has significantly reduced its net leverage since December 2017, and presents a solid interest coverage more than 10x.



Total and Net Debt⁽¹⁾ (in US\$ million), Net Leverage and Coverage ratios



CGC's 23% share in TGN⁽⁴⁾: US\$80 million

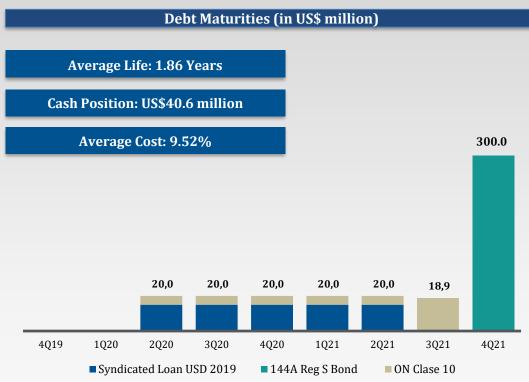
- Converted to US\$ using the following end of period exchange rates per US\$1.00: AR\$37.70 for December 31, 2018 and AR\$57.59 as of September 30, 2019.
- (2) Corresponds to "ON Clase 10", a non-recourse bond. All payments will be exclusively addressed with dividends or other remunerations received as a shareholder of Gasinvest, GasAndes Argentina and GasAndes Chile, or with the sale of the respective shares. Thus, this bond is not considered for the Net Leverage and Coverage ratios. Likewise, insufficient funds obtained by dividends or remunerations at maturity will not constitute an event of default, but will enable the sale of the respective shares.
- (3) Calculated as the ratio of Adjusted EBITDA to net interest expense.
- (4) Market capitalization of TGN as of September 30, 2019: US\$347.6 million.

Debt profile as of September 30, 2019



CGC does not face significant maturities in the next two years





3Q 2019 Results Presentation

Compañía General de Combustibles S.A.

Argentina. Honduras 5663 2nd Floor C1414BNE, Buenos Aires investors@cgc.com.ar

www.cgc.energy

